



300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

December 13, 2004

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 11-1H, 1,785' FSL, 1,949' FWL, NE/4 SW/4
Section 1, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED

DEC 17 2004

DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 617183 X

1,785' FSL, 1,949' FWL

NE/4 SW/4

At proposed prod. zone 4415913 Y

1,785' FSL, 1,949' FWL

NE/4 SW/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14.14 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1,949'

16. NO. OF ACRES IN LEASE

1,280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED
LOCATION TO NEAREST WELL,
DRILLING, COMPLETED, OR
APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

9,200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,451' GR

22. APPROX. DATE WORK WILL START*

March 15, 2005

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	9,200'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

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Federal Approval of this
Action is Necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Don Hamilton

Don Hamilton

TITLE

Agent for Dominion

DATE

December 13, 2004

(This space for Federal or State office use)

PERMIT NO.

43-047-36168

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

TITLE

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST-III

DATE

12-27-04

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T11S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, LCU #11-1H, located as shown in the NE 1/4 SW 1/4 of Section 1, T11S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

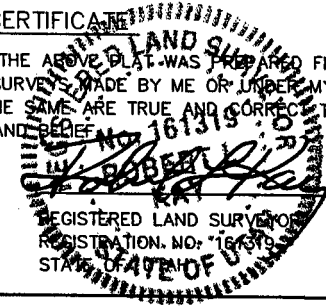
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

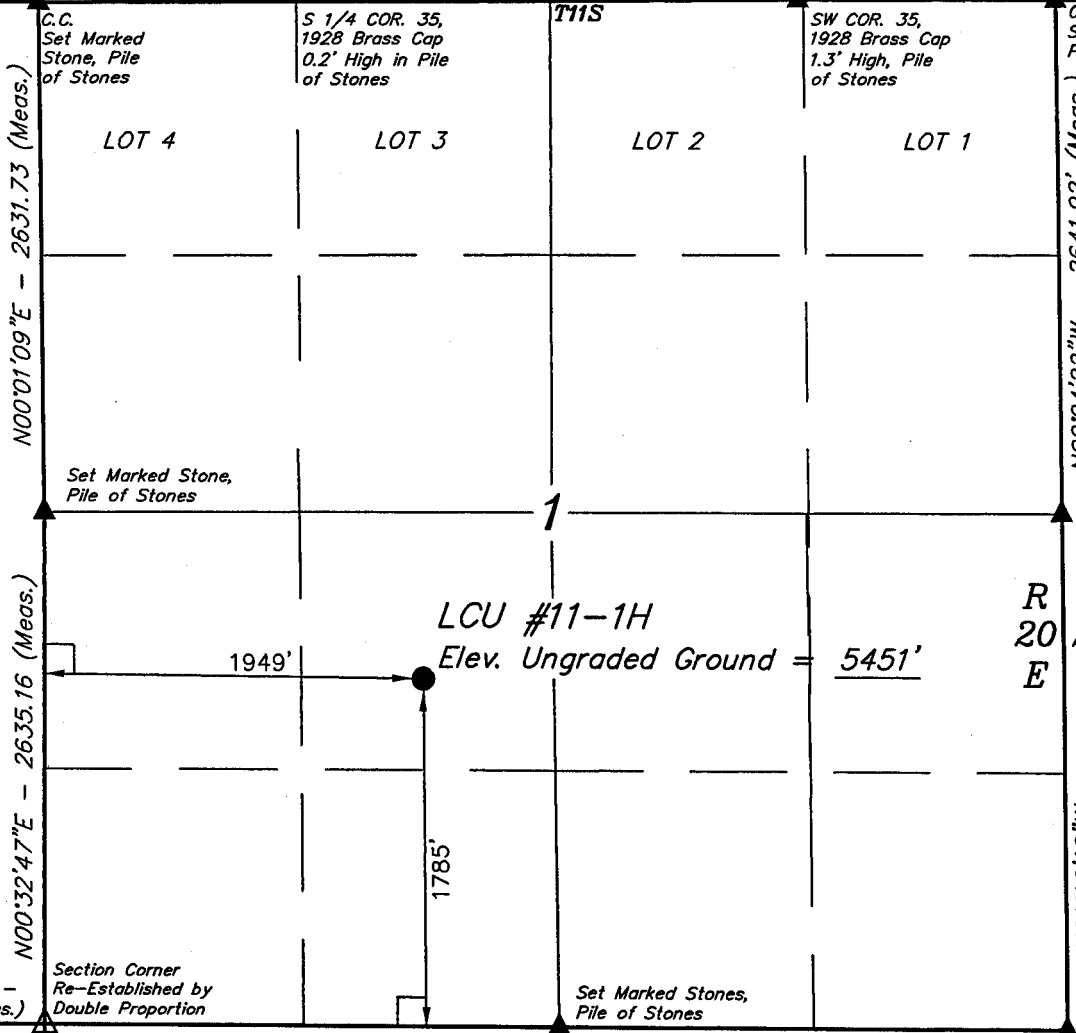
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-21-04	DATE DRAWN: 9-24-04
PARTY M.A. W.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°53'13.32" (39.887033)
LONGITUDE = 109°37'48.80" (109.630222)
(NAD 27)
LATITUDE = 39°53'13.44" (39.887067)
LONGITUDE = 109°37'46.32" (109.629533)

SW COR. 35,
1928 Brass Cap,
1.2' High, Steel
Post, Pile of
Stones

C.C.
Set Marked
Stone, Pile
of Stones

S 1/4 COR. 35,
1928 Brass Cap
0.2' High in Pile
of Stones

T11S

SW COR. 35,
1928 Brass Cap
1.3' High, Pile
of Stones

C.C.
Set Marked Stone,
Pile of Stones

Set Marked Stone,
Pile of Stones

Set Marked Stone,
1.4' High, Pile of
Stones

Set Marked Stones,
Pile of Stones

Set Marked Stones,
Pile of Stones

N 1/4 Cor Sec 10
Set Marked Stone,
Pile of Stones

E 1/4 Cor Sec 14
Set Marked Stone,
Scattered Stones

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 11-1H
1785' FSL & 1949' FWL
Section 1-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	799'
Wasatch Tongue	3,679'
Green River Tongue	4,009'
Wasatch	4,134'
Chapita Wells	4,994'
Uteland Buttes	6,194'
Mesaverde	7,019'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	799'	Oil
Wasatch Tongue	3,679'	Oil
Green River Tongue	4,009'	Oil
Wasatch	4,134'	Gas
Chapita Wells	4,994'	Gas
Uteland Buttes	6,194'	Gas
Mesaverde	7,019'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,200'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 9,200'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

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DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,200'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-9,200'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: March 15, 2005
Duration: 14 Days

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 11-1H
1785' FSL & 1949' FWL
Section 1-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Monday, November 8, 2004.

1. Existing Roads:

- a. The proposed well site is located approximately 14.14 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the proposed Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the previously permitted existing two-track road that accesses the LCU 12-1H an access is proposed trending north approximately 460' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 460' long and adequate site distance exists in all directions.
- f. No culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells None
 - vii. Abandon wells None
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the west side of the well site and traverse 450' south to the previously permitted 4" pipeline corridor that services the LCU 12-1H.
- i. The new gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 450' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**

- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BIA. The BIA recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. Construction and drilling activities should not occur between May 15 and June 20 of any given year for the protection of fawning antelope.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 12-13-04

DOMINION EXPLR. & PROD., INC.
LCU #11-1H
SECTION 1, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR WELL #10-2H TO THE SOUTHWEST, THEN SOUTH; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR WELL #2-12H TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 460' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

DOMINION EXPLR. & PROD., INC.

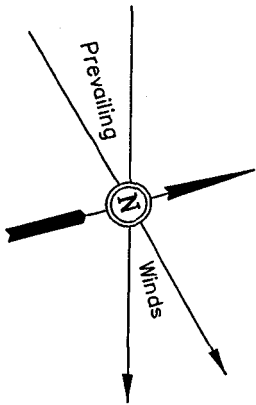
LOCATION LAYOUT FOR

LCU #11-1H

SECTION 1, T11S, R20E, S.L.B.&M.

1785' FSL 1949' FWL

Proposed Access Road



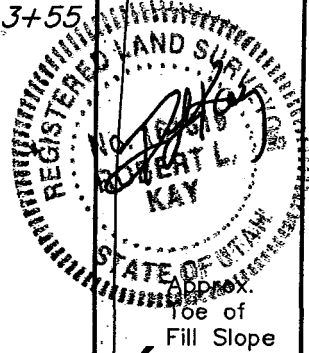
SCALE: 1" = 50'
DATE: 9-24-04
Drawn By: K.G.

C-4.9'
El. 55.4'

C-1.7'
El. 52.2'

F-4.1'
El. 46.4'

Sta. 3+55



Approx. Top of Cut Slope

FLARE PIT

El. 52.8'
C-2.3'

El. 55.9'
C-13.4'
(btm. pit)

20' WIDE BENCH

30'

El. 52.2'
C-1.7'

C-0.9'
El. 51.4'

RIG

DOG HOUSE

135'

Sta. 1+80

F-2.3'
El. 48.2'

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

Sta. 1+10

RESERVE PITS
(8' Deep)

Sta. 0+52

El. 53.8'
C-11.3'
(btm. pit)

20' WIDE BENCH

F-2.0'
El. 48.5'

F-4.0'
El. 46.5'

Round Corners
as Needed
Sta. 0+00

STORAGE TANK

F-3.4'
El. 47.1'

F-8.3'
El. 42.2'

Elev. Ungraded Ground at Location Stake = 5451.4'
Elev. Graded Ground at Location Stake = 5450.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1077

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #11-1H

SECTION 1, T11S, R20E, S.L.B.&M.

1785' FSL 1949' FWL

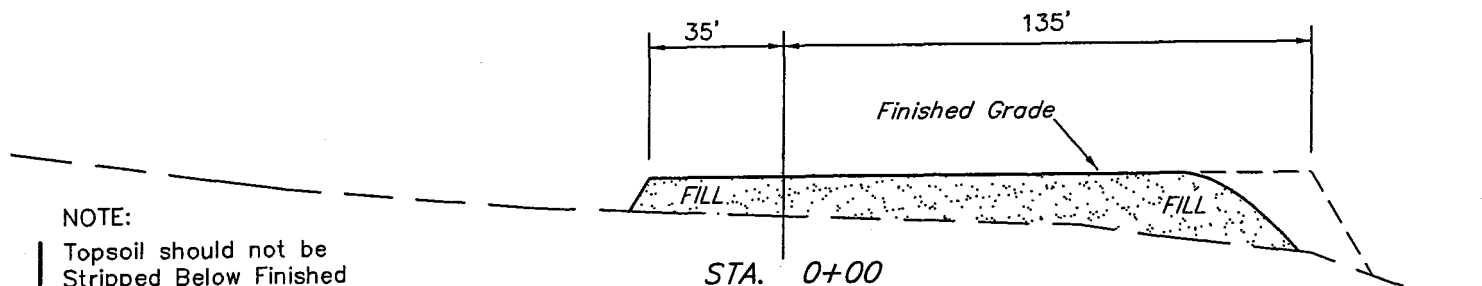
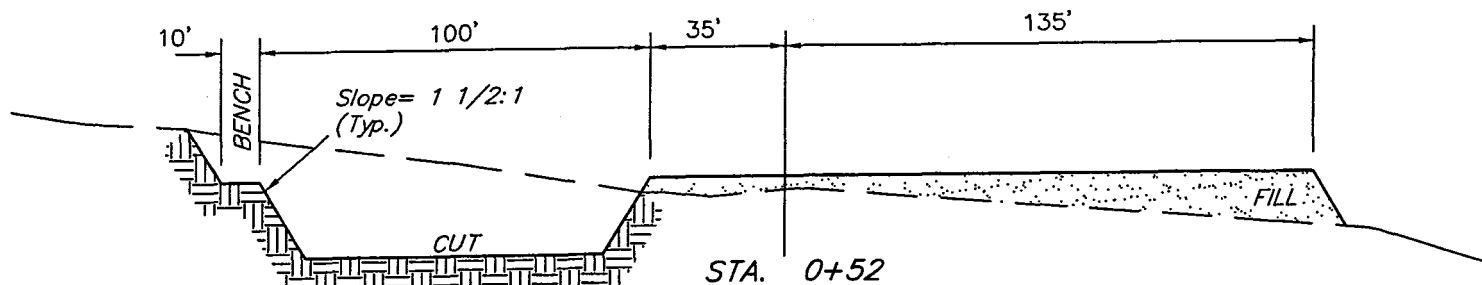
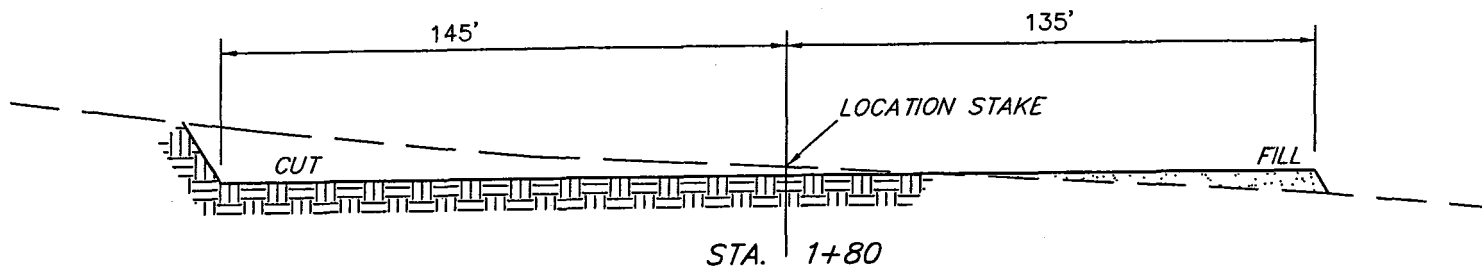
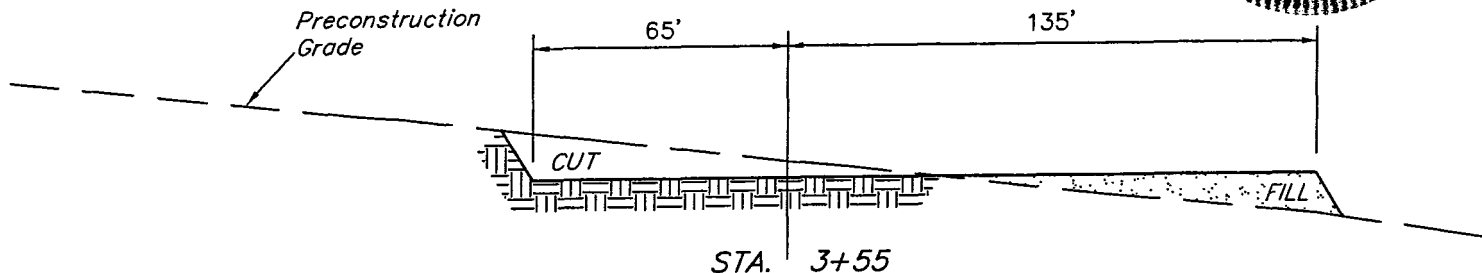
1" = 20'

X-Section
Scale

1" = 50'

DATE: 9-24-04

Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,780 Cu. Yds.

Remaining Location = 6,230 Cu. Yds.

TOTAL CUT = 8,010 CU.YDS.

FILL = 4,670 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 3,340 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,340 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #11-1H

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T11S, R20E, S.L.B.&M.

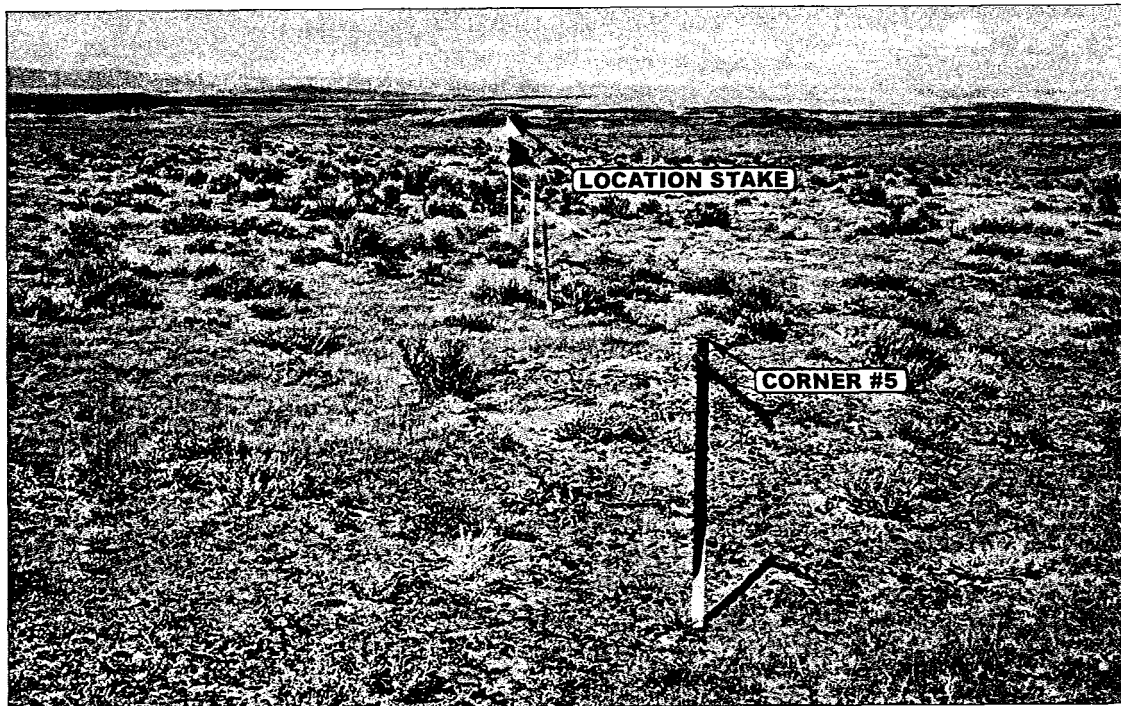


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

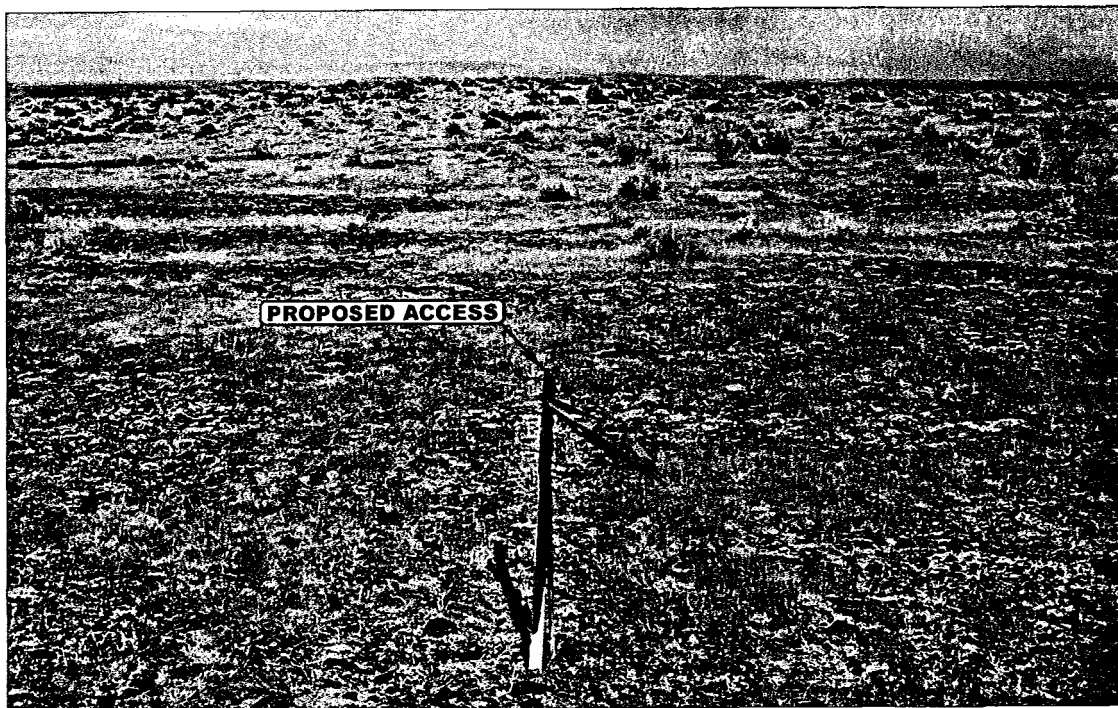


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U
E
L
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

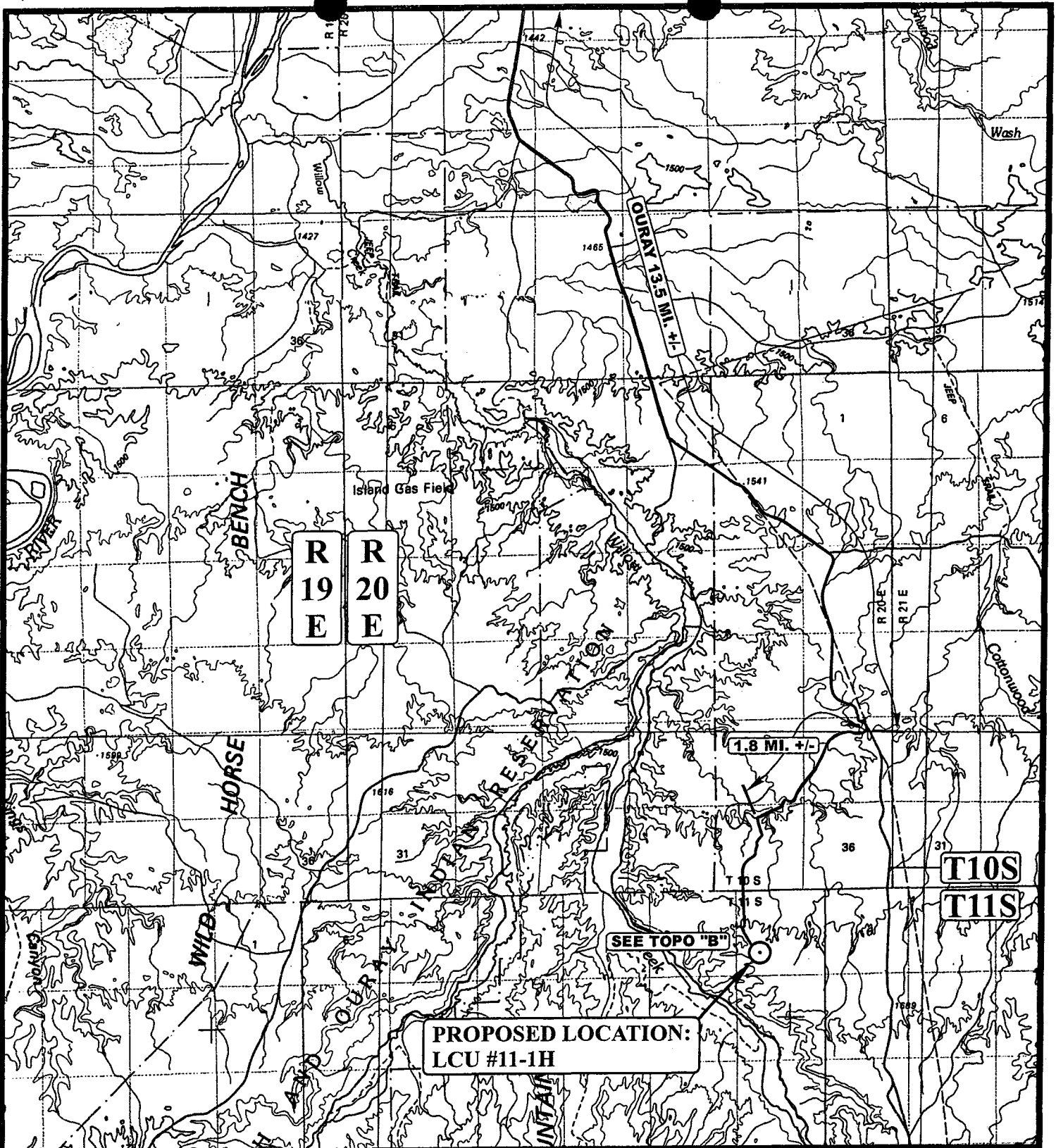
09 25 04
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #11-1H

SECTION 1, T11S, R20E, S.L.B.&M.

1785' FSL 1949' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

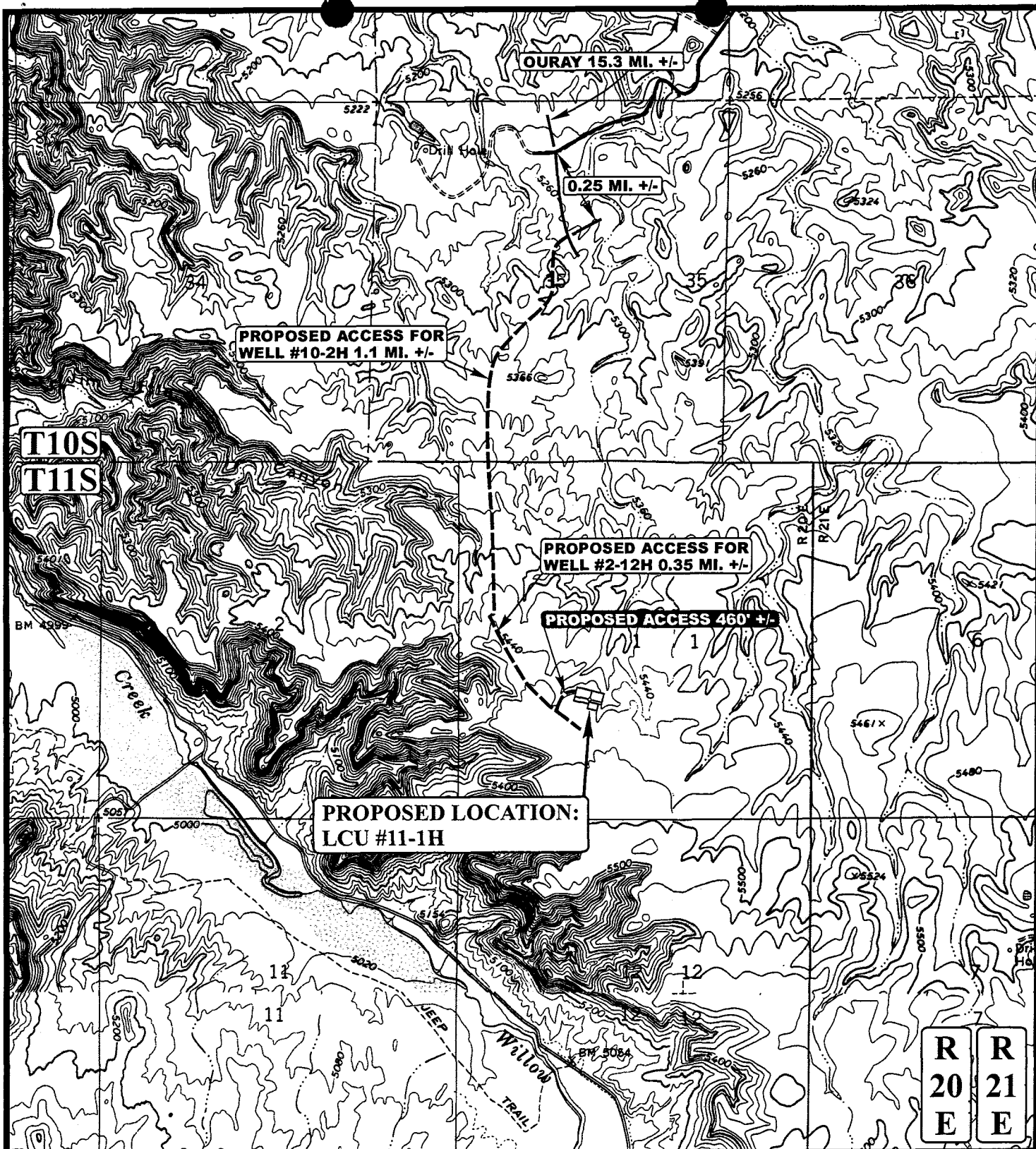
09 25 04
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

LCU #11-1H
 SECTION 1, T11S, R20E, S.L.B.&M.
 1785' FSL 1949' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

09 25 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

LCU #11-1H
SECTION 1, T11S, R20E, S.L.B.&M.
1785' FSL 1949' FWL



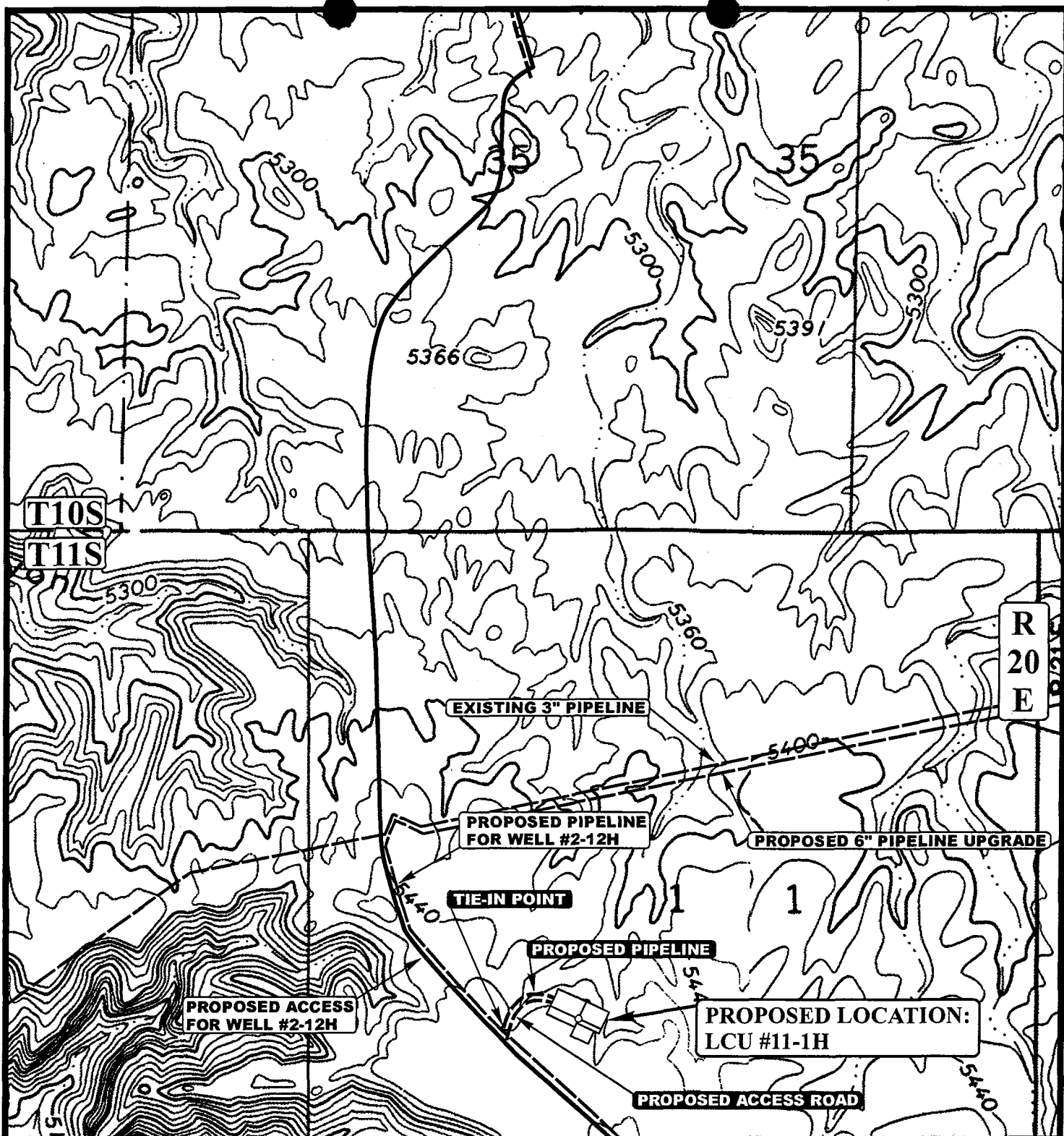
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09/25/04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 450' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

LCU #11-1H
SECTION 1, T11S, R20E, S.L.B.&M.
1785' FSL 1949' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP



09 25 04
MONTH DAY YEAR

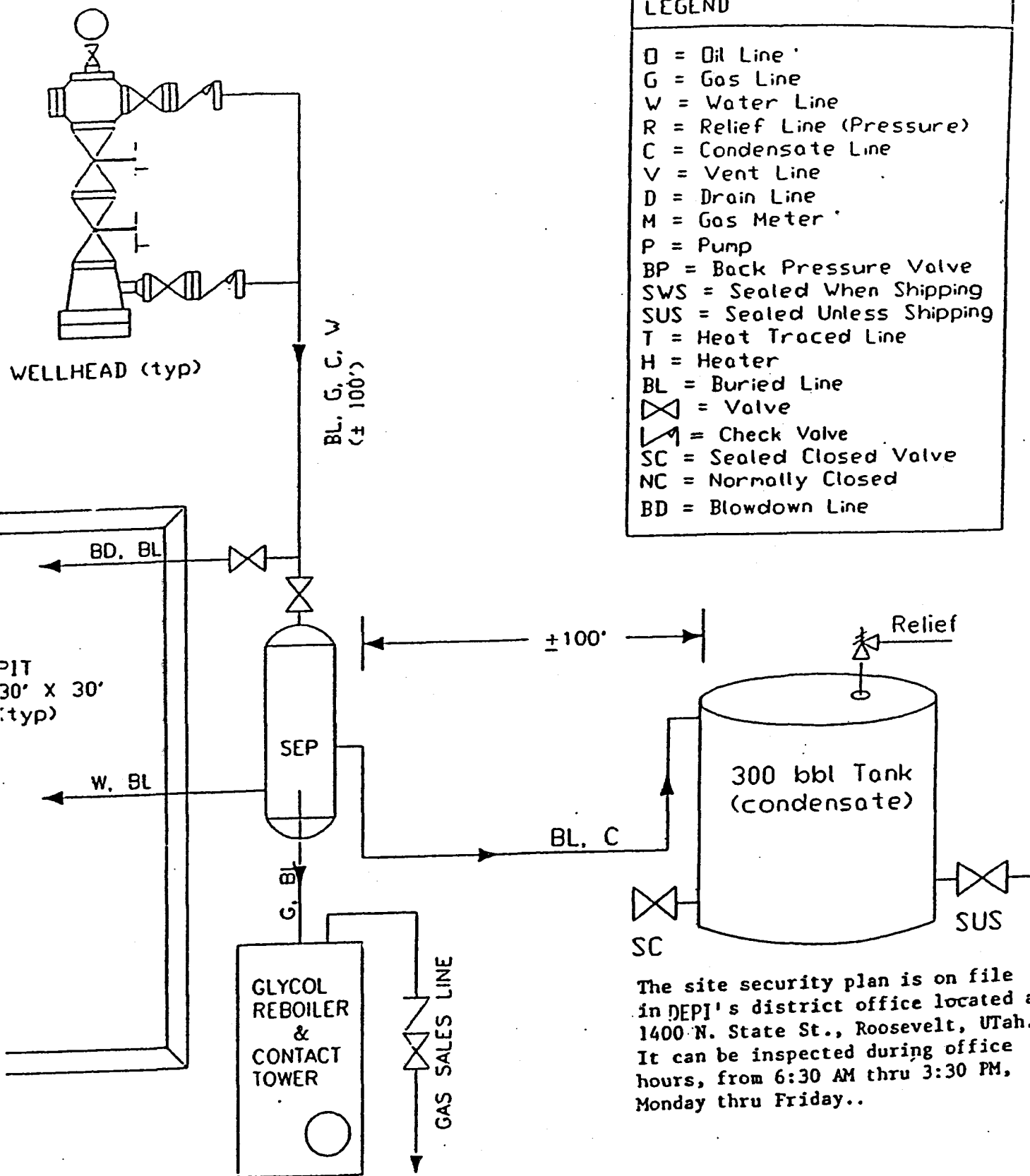
SCALE: 1" = 1000' DRAWN BY: C.P. REV: 12-02-04 L.K.



CONFIDENTIAL

LEGEND

D = Oil Line
 G = Gas Line
 W = Water Line
 R = Relief Line (Pressure)
 C = Condensate Line
 V = Vent Line
 D = Drain Line
 M = Gas Meter
 P = Pump
 BP = Back Pressure Valve
 SWS = Sealed When Shipping
 SUS = Sealed Unless Shipping
 T = Heat Traced Line
 H = Heater
 BL = Buried Line
 = Valve
 = Check Valve
 SC = Sealed Closed Valve
 NC = Normally Closed
 BD = Blowdown Line



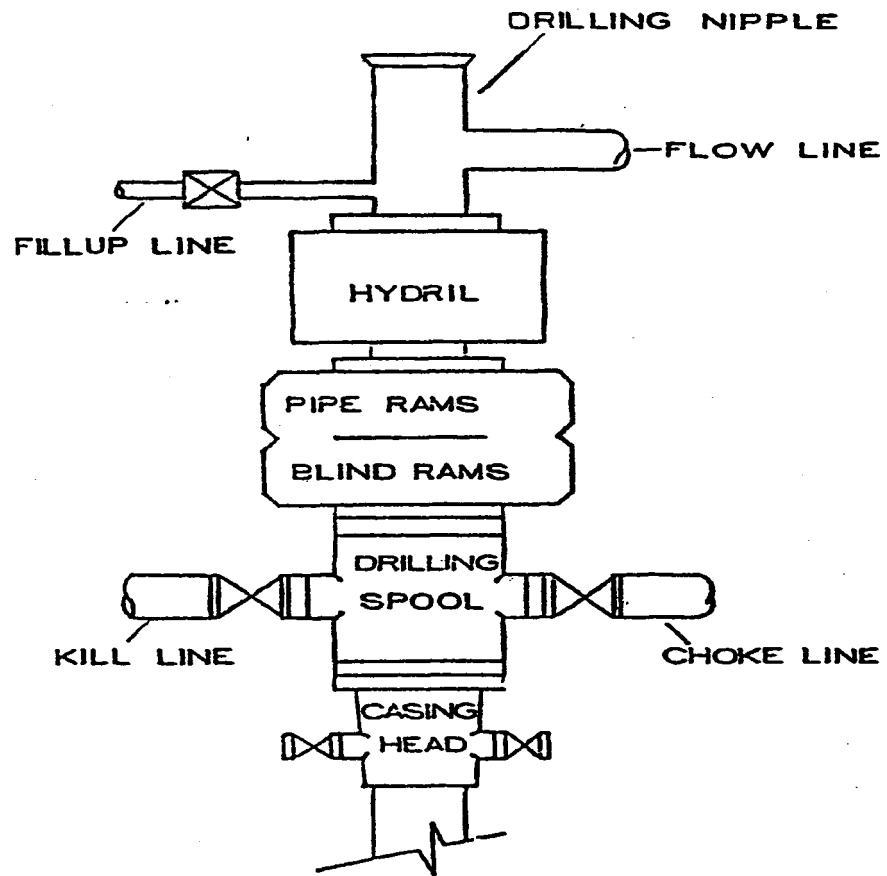
DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

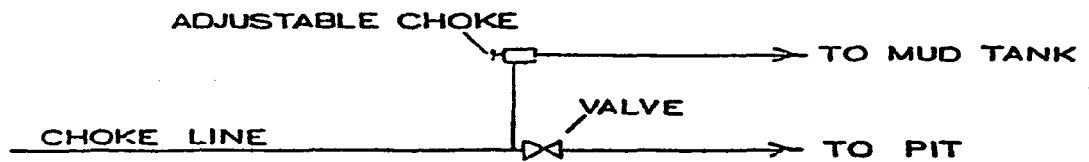
date: / /

TYPICAL FLOW DIAGRAM

BOP STACK



CHOKE MANIFOLD



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/17/2004

API NO. ASSIGNED: 43-047-36168

WELL NAME: LCU 11-1H

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NESW 01 110S 200E

SURFACE: 1785 FSL 1949 FWL

BOTTOM: 1785 FSL 1949 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73436

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.88708

LONGITUDE: -109.6295

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

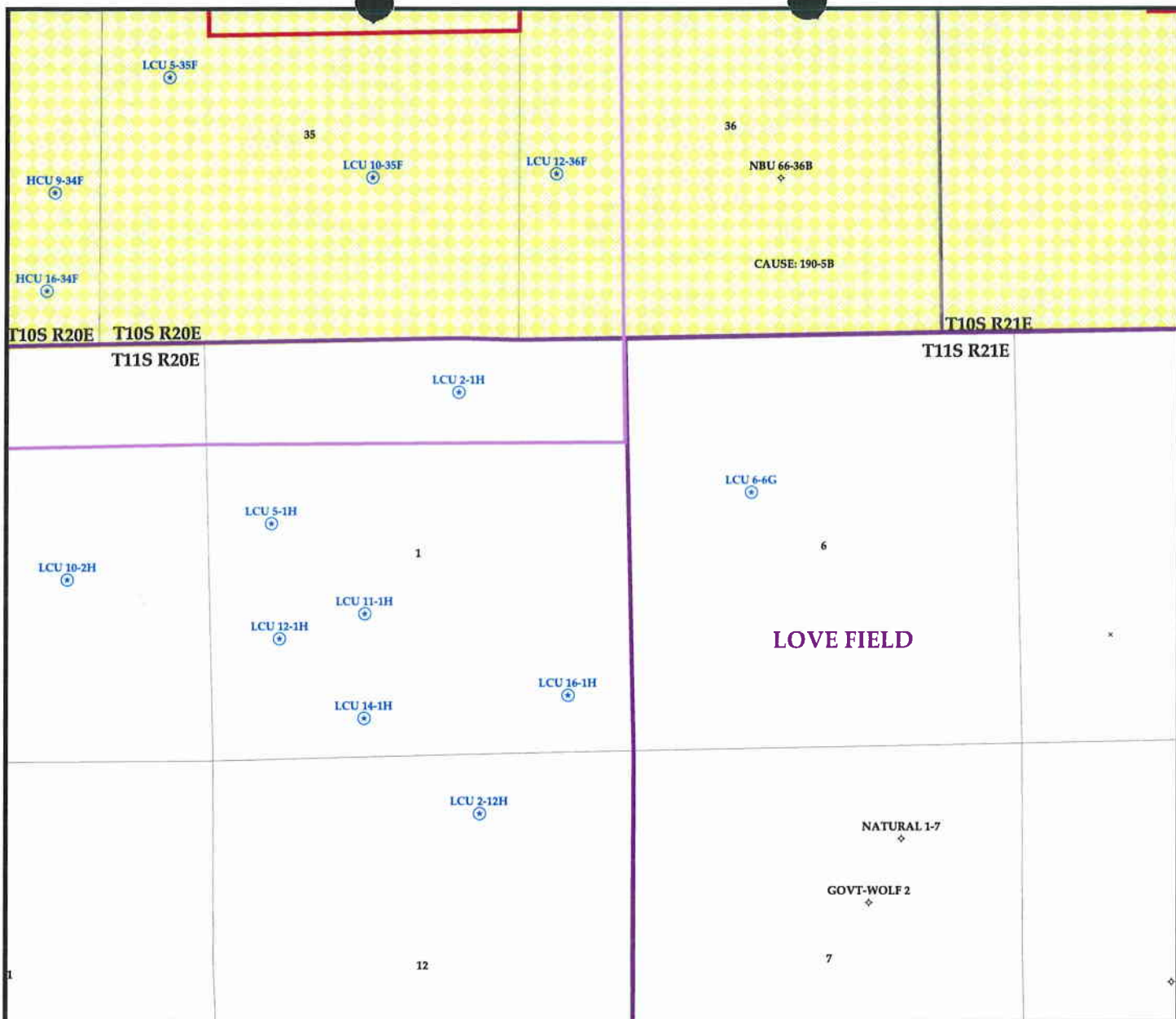
LOCATION AND SITING:

___ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



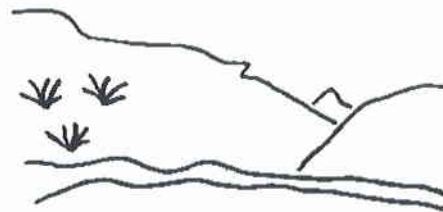
OPERATOR: DOMINION EXPL PROD (N1095)

SEC. 1 T.11S R.20E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH**

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♢ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 23-DECEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 27, 2004

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

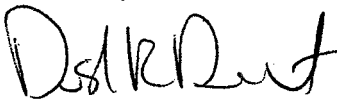
Re: LCU 11-1H Well, 1785' FSL, 1949' FWL, NE SW, Sec. 1, T. 11 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36168.

Sincerely,

(for) 
John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Lease: UTU-73436

Location: NE SW **Sec. 1** **T. 11 South** **R. 20 East**

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73436
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME Little Canyon Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, (405) 749-5263		8. FARM OR LEASE NAME, WELL NO. LCU 11-1H
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 1,785' FSL, 1,949' FWL NE/4 SW/4 At proposed prod. zone 1,785' FSL, 1,949' FWL NE/4 SW/4		9. API WELL NO. 43-047-361108
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14.14 miles southeast of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1,949'		11. SEC., T., R., M., OR BLK. Section 1, T11S, R20E, SLB&M
16. NO. OF ACRES IN LEASE 1,280		12. COUNTY OR PARISH Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 9,200'
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,451' GR
22. APPROX. DATE WORK WILL START* March 15, 2005		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sks Lead, 219 sks, tail, 100 sks top out—see attached Drilling Plan
7-7/8"	5-1/2" Mav 80 LT&C	17#	9,200'	160 sks Lead, 435 sks Tail—see attached Drilling Plan

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED
JUN 1 / 2005

ORIGINAL

DIV. OF OIL, GAS & MINING **CONFIDENTIAL**

4006M

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE December 13, 2004
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY

APPROVED BY Thomas B. Cleary TITLE Assistant Field Manager DATE 05/20/2005
Mineral Resources

NOTICE OF APPROVAL *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

05758019A

CONDITIONS OF APPROVAL

ED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc.
Well Name & Number: LCU 11-1H
API Number: 43-047-36168
Lease Number: U-73436
Location: NESW Sec. 1 T.11S R. 20E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only

As a minimum requirement, the cement behind production casing must extend at least 200' above the base of usable water which has been identified at $\pm 4380'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii). APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

1. At the time that any of the wells are no longer in operation. Each well shall be plugged and the location and access road shall be reclaimed. All disturbed surfaces shall be re-contoured to near natural contours. Any stockpiled top soils shall be spread over the re-contoured surfaces and reseeded with the following seed mixture:

Seed Mixture:		lbs/acre
shadscale	Atriplex confertifolia	4
Gardners salt bush	Atriplex gardneri	4
Galleta grass	Hilaria jamesii	4

Seed should be drilled but if broadcasted double the pounds per acre used and work the soils mechanically to cover the seed.

Stock piled top soils shall be seed immediately after development with the same seed mixture as for reclamation and the seed worked into the soil with the tracks of the "cat".

1. No surface disturbance or drilling shall occur April 1 – August 15 to protect potential burrowing owl nesting unless the authorized officer determines that the species is not utilizing the area and provides a waiver.
2. No surface disturbance or drilling shall occur May 15 – June 20 to protect potential antelope kidding unless the authorized officer determines that the species is not utilizing the area and provides a waiver.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: LCU 11-1H

Api No: 43-047-36168 Lease Type: FEDERAL

Section 01 Township 11S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 09/09/05

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # 1-435-828-1455 OR 1-435-823-1890

Date 09/12/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36168	LCU 11-1H		NESW	1	11S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14935	9/9/2005		9/20/05		
Comments: <u>MVRD Little Canyon</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

9/14/2005

Title

Date

RECEIVED

SEP 16 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1785' FSL & 1949' FWL, NESW, Sec. 1-11S-20E

5. Lease Serial No.

UTU-73436

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 11-1H

9. API Well No.

43-047-36168

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Spud well

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat. horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat. in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/9/05 spud well. 9/9/05 ran 52 jts., 32#, LT&C csg., set @ 2254'. Cemented lead w/250 sks V, 11.0 ppg, 3.82 yld., tailed w/260 sks G, 15.6 ppg, 1.18 yld., top out w/130 sks G, 1.18 yld, 15.6 ppg. No fall back.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 9/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DECLIVED

SEP 30 2005

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 10/5/2005 at 2:19:54 PM

Pages : 3 (including Cover)

Subject : LCU 11-1H *T11S R20E S01 43-047-36168*

CONFIDENTIAL

RECEIVED

OCT 05 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 11-1H

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000 SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$0.00

EVENT TC : \$666,005.00

WELL TOTL COST : \$677,780

REPORT DATE: 09/28/05 MD: 6,467 TVD: 6,467 DAYS: 4 MW: 8.4 VISC: 26
 DAILY: DC: \$59,425.00 CC: \$0.00 TC: \$59,425.00 CUM: DC: \$314,902.00 CC: \$0.00 TC: \$314,902.00
 DAILY DETAILS: DRILLING A 7.875" HOLE FROM 5021' TO A DEPTH OF 5711'. W. 13K WOB & 45/55 RPMS. RIG SERVICE. BOP
 FUNCTION TEST. BOP / FIRE DRILL (90 SEC) WIRELINE SURVEY @ 5641' = 1.5". DRLG FROM 5711' TO 6467'.
 W/ 18K WOB & 45/55 RPMS. WIRELINE SURVEY @ 6395' = 1".

REPORT DATE: 09/29/05 MD: 7,412 TVD: 7,412 DAYS: 5 MW: 8.9 VISC: 26
 DAILY: DC: \$24,605.00 CC: \$0.00 TC: \$24,605.00 CUM: DC: \$339,507.00 CC: \$0.00 TC: \$339,507.00
 DAILY DETAILS: DRILLING 7.875" HOLE FROM 6467' TO 6875'. W/ 13K WOB & 45/60 RPMS. RIG SERVICE. BOP FUNCTION TEST.
 BOP / FIRE DRILL (80 SEC).
 DRLG FROM 6875' TO 7223' W/ 13K WOB & 45/60 RPMS. WIRELINE SURVEY @ 7151' = 1.5". DRLG FROM 7223'
 TO 7412' W/ 17K WOB & 45/55 RPMS.

REPORT DATE: 09/30/05 MD: 8,135 TVD: 8,135 DAYS: 6 MW: 8.8 VISC: 26
 DAILY: DC: \$27,539.00 CC: \$0.00 TC: \$27,539.00 CUM: DC: \$367,046.00 CC: \$0.00 TC: \$367,046.00
 DAILY DETAILS: DRILLING A 7.875" HOLE FROM 7412' TO A DEPTH OF 7726'. W/ 13K WOB & 45/55 RPMS. RIG SERVICE & BOP
 FUNCTION TEST. BOP / FIRE DRILL (89 SEC) DRLG FROM 7726' TO 7978'. W/ 13K WOB & 45/55 RPMS.
 WIRELINE SURVEY @ 7906' = 1.75". DRLG FROM 7978' TO 8135'. W/ 22K WOB & 45/55 RPMS.

REPORT DATE: 10/01/05 MD: 8,512 TVD: 8,512 DAYS: 7 MW: 9.2 VISC: 38
 DAILY: DC: \$40,693.00 CC: \$0.00 TC: \$40,693.00 CUM: DC: \$407,739.00 CC: \$0.00 TC: \$407,739.00
 DAILY DETAILS: DRILLING 7.875" HOLE FROM 8135' TO A DEPTH OF 8360'. W/ 30K WOB & 45/65 RPMS. CONDITION MUD TO 9.2
 PPG & 35 VIS. PUMP PILL STAND BACK KELLY. TOH FOR BIT REPLACEMENT & BHA INSPECTION. SLIP & CUT
 DRILL LINE. SERVICE RIG. BOP FUNCTION TEST. TIH W/ BIT #2. & BHA. FILL PIPE WASH & REAM 30' TO BTM.
 DRILL 7.875" HOLE FROM 8360' TO 8512'. W/ 8K WOB & 50 RPMS.

REPORT DATE: 10/02/05 MD: 9,050 TVD: 9,050 DAYS: 8 MW: 9 VISC: 37
 DAILY: DC: \$22,545.00 CC: \$0.00 TC: \$22,545.00 CUM: DC: \$430,284.00 CC: \$0.00 TC: \$430,284.00
 DAILY DETAILS: WIRELINE SURVEY @ 8442' = 2.75". DRILLING 7.875" HOLE FROM 8512' TO A DEPTH OF 8768'. W/ 13K WOB &
 45/55 RPMS. REPAIR & REPLACE SWAB & RODS ON # 2. PUMP. DRLG FROM 8768' TO 9050'. TD WELL @
 5:30AM 10-2-05. CIRCULATE & CONDITION MUD, BTMS UP. ETC.

REPORT DATE: 10/03/05 MD: 9,050 TVD: 9,050 DAYS: 9 MW: 9.1 VISC: 38
 DAILY: DC: \$39,755.00 CC: \$0.00 TC: \$39,755.00 CUM: DC: \$470,039.00 CC: \$0.00 TC: \$470,039.00
 DAILY DETAILS: CIRCULATE WELL BORE CLEAN. TOH W/ DRILL STRING FOR LOG'S.
 RIG UP BAKER ATLAS TO LOG. TOOL FAILURE OUT FROM SHOE. LAY DOWN TOOLS RELEASE BAKER. WAIT
 FOR SCHLUMBERGER. RIG UP SCHLUMBERGER, RUN OPEN HOLE LOGS. TIH W/ TRICONE & BHA. FILL PIPE,
 BREAK CIRCULATION.

RECEIVED

OCT 05 2005

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : LCU 11-1H**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000 SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$0.00

EVENT TC : \$666,005.00

WELL TOTL COST : \$677,780

REPORT DATE: 10/04/05

MD : 9,050

TVD : 9,050

DAYS : 10

MW : 9.1

VISC : 38

DAILY : DC : \$195,966.00

CC : \$0.00

TC : \$195,966.00

CUM : DC : \$666,005.00

CC : \$0.00

TC : \$666,005.00

DAILY DETAILS : CIRCULATE WELL BORE CLEAR. RIG UP CSGN CREW / MACHINE. LAY DOWN DRILL STRING & BHA. RUN 214 JT'S 5.5", 17# N-80 CSGN. SET @ 9028'/KB. CIRCULATE WELL BORE CLEAR. RIG DOWN CSGN MACHINE / CREW. RIG UP HALCO. CEMENT CSGN W/ 80 SKS LEAD MIXED @ 11.6 PPG & 3.12 YLD, THEN 800 SKS TAIL MIXED @ 13.0 PPG & 1.69 YLD. THEN DISPLACE W/ 209 BBLs 2% KCL. RIG DOWN HALCO. CLEAN PITS. NIPPLE DOWN BOP EQUIPMENT. RELEASE RIG @ 3:00AM RIG DOWN EQUIPMENT. PREPARE TO MOVE TO LCU 5-1H. ON 10-4-05.

RECEIVED**OCT 05 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN ORIGINALS - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1785' FSL & 1949' FWL, NESW, Sec. 1-11S-20E

5. Lease Serial No.

UTU-73436

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 11-1H

9. API Well No.

43-047-36168

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recompleate, horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/05 ran 214 jts., 5 1/2", 17#, N-80 csg., set @ 9028'. Cemented lead w/80 sks High-Fill V, 11.6 ppg, 3.12 yld., tailed w/800 sks HLC V, 13.0 ppg, 1.69 yld. Clean pits, released rig.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature *Carla Christian*

Date 10/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 06 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 10/12/2005 at 1:22:40 PM

Pages : 2 (including Cover)

Subject : LCU 11-1H

T 11S R 20E S-01

43-047-36168

CONFIDENTIAL

RECEIVED

OCT 12 2005

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT**

CONFIDENTIAL

WELL NAME : LCU 11-1H

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000 SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$0.00

EVENT TC : \$666,005.00

WELL TOTL COST : \$677,780

REPORT DATE: 10/04/05

MD : 9,050

TVD : 9,050

DAYS : 10

MW : 9.1

VISC : 38

DAILY : DC : \$195,966.00

CC : \$0.00

TC : \$195,966.00

CUM : DC : \$666,005.00

CC : \$0.00

TC : \$666,005.00

DAILY DETAILS : CIRCULATE WELL BORE CLEAR. RIG UP CSGN CREW / MACHINE. LAY DOWN DRILL STRING & BHA. RUN 214 JT'S 5.5", 17#, N-80 CSGN. SET @ 9028'/KB. CIRCULATE WELL BORE CLEAR. RIG DOWN CSGN MACHINE / CREW. RIG UP HALCO. CEMENT CSGN W/ 80 SKS LEAD MIXED @ 11.6 PPG & 3.12 YLD, THEN 800 SKS TAIL MIXED @ 13.0 PPG & 1.69 YLD. THEN DISPLACE W/ 209 BBLS 2% KCL. RIG DOWN HALCO. CLEAN PITS. NIPPLE DOWN BOP EQUIPMENT. RELEASE RIG @ 3:00AM RIG DOWN EQUIPMENT. PREPARE TO MOVE TO LCU 5-1H. ON 10-4-05.

RECEIVED**OCT 12 2005**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 10/19/2005 at 1:54:30 PM

Pages : 5 (including Cover)

Subject : LCU 11-1H *T11S R20E S-01 43-047-36168*

CONFIDENTIAL

RECEIVED

OCT 19 2005

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : LCU 11-1H**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000

SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$299,672.00

EVENT TC : \$965,677.00

WELL TOTL COST : \$977,452

REPORT DATE: 10/12/05

MD : 9,050

TVD : 9,050

DAYS : 1

MW :

VISC :

DAILY : DC : \$0.00

CC : \$15,315.00

TC : \$15,315.00

CUM : DC : \$666,005.00

CC : \$15,315.00

TC : \$681,320.00

DAILY DETAILS : MIRU SCHLUMBERGER, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE FROM W.L. PBTD @ 8974' TO 2300', FOUND CMT TOP @ 2500' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000#, HELD GOOD. RIH AND PERFORATE STAGE #1, POOH, RDMO WIRE LINE, AND HOT OILIER. WAIT ON FRAC DATE.

RECEIVED
OCT 19 2005
DIV OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : LCU 11-1H**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000

SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$299,672.00

EVENT TC : \$965,677.00

WELL TOTL COST : \$977,452

REPORT DATE: 10/15/05

MD : 9,050

TVD : 9,050

DAYS : 2

MW :

VISC :

DAILY : DC : \$0.00

CC : \$284,357.00

TC : \$284,357.00

CUM : DC : \$666,005.00

CC : \$299,672.00

TC : \$965,677.00

DAILY DETAILS :

RECEIVED
OCT 19 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 11-1H

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000

SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$299,672.00

EVENT TC : \$965,677.00

WELL TOTL COST : \$977,452

10-14-05 LCU 11-1H. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8783-91', 8811-17', 8835-42', 8854-62', 2 spf, 62 holes, with 81,117# 20/40 PR6000 sand. Pumped frac at an average rate of 32.1 bpm, using 449.3 mscf of N2 and 879 bbls of fluid. Average surface treating pressure was 4908 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

6284 gallons Pad YF120ST/N2 gel.

4207 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

4919 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

5611 gallons YF 120ST/N2 pumped @ 3.0 ppg sand concentration.

7074 gallons YF 120ST/N2 pumped @ 4.0 ppg sand concentration.

8586 gallons WF110 slick water flush.

Total frac fluid pumped 879 bbls. N2 was cut during flush. Ru wire line, RIH and set 5K frac plug @ 8740'. RIH and perforate interval #2 @ 8615-23', 8626-40', 8686-94', 2 spf, 63 holes. Fraced interval #2 w/ 60,390# 20/40 PR6000 sand. Pumped frac at an avg rate of 32.3 bpm, using 344.8 mscf of N2 and 718 bbls of fluid. Avg surface treating pressure was 4389 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

4889 gallons Pad YF120ST/N2 gel.

3524 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

3520 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4225 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

5358 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8363 gallons WF110 slick water flush.

Total frac fluid pumped 718 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 8140', perforate interval # 3 @ 7757-68', 2 spf, 7878-84', 3 spf, 7926-36', 3 spf, 73 holes. Fraced interval #3 w/ 68,335# 20/40 Ottawa sand. Pumped frac at an avg rate of 31.9 bpm, using 301.6 mscf of N2 and 665 bbls of fluid. Avg surface treating pressure was 4583 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

5585 gallons Pad YF120ST/N2 gel.

2840 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4214 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

4212 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

3298 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

7559 gallons WF110 slick water flush.

Total frac fluid pumped 665 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 7630', perforate interval # 4 @ 7494-7518', 2 spf, 49 holes. Fraced interval #4 w/ 35,503# 20/40 Ottawa sand. Pumped frac at an avg rate of 25.7 bpm, using 154.3 mscf of N2 and 438 bbls of fluid. Avg surface treating pressure was 3623 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

2790 gallons Pad YF120ST/N2 gel.

2117 gallons pumped YF120ST/N2 @ 2.0 ppg sand concentration.

2111 gallons pumped YF120ST/N2 @ 3.0 ppg sand concentration.

1762 gallons pumped YF120ST/N2 @ 4.0 ppg sand concentration.

2029 gallons pumped YF120ST/N2 @ 5.0 ppg sand concentration.

7302 gallons WF110 slick water flush.

Total frac fluid pumped 438 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 7420', perforate interval # 5 @ 7250-60', 7264-88', 7297-7308', 7338-49', 1 spf, 60 holes. Fraced interval #5 w/ 105,142# 20/40 Ottawa sand. Pumped frac at an avg rate of 31.6 bpm, using 357.9 mscf of N2 and 779 bbls of fluid. Avg surface treating pressure was 4177 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

6985 gallons Pad YF115LG/N2 gel.

2819 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.

3520 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.

3510 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.

3510 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.

4968 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration.

7065 gallons WF110 slick water flush.

Total frac fluid pumped 779 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 7220', perforate interval # 6 @ 7178-90', 4 spf, 49 holes. Fraced interval #6 w/ 33,402# 20/40 Ottawa sand. Pumped frac at an avg rate of 17.3 bpm, using 222.1 mscf of N2 and 400 bbls of fluid. Avg surface treating pressure was 3662 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

3498 gallons Pad YF115LG/N2 gel.



WELL CHRONOLOGY REPORT

WELL NAME : LCU 11-1H

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000 SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$299,672.00

EVENT TC : \$965,677.00

WELL TOTL COST : \$977,452

2117 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

2114 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

1722 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

1536 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

5032 gallons WF110 slick water flush.

Total frac fluid pumped 400 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

REPORT DATE: 10/16/05

MD : 9,050

TVD : 9,050

DAYS : 3

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,005.00

CC : \$299,672.00

TC : \$965,677.00

DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 12/64 CHOKE FCP 1870 RECOVERED 571 BBLS FRAC FLUID CHANGED TO 18/64 CHOKE. & LEFT TO PIT.

REPORT DATE: 10/17/05

MD : 9,050

TVD : 9,050

DAYS : 4

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,005.00

CC : \$299,672.00

TC : \$965,677.00

DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 18/64 CHOKE FCP 1023 RECOVERED 895 BBLS FRAC FLUID RU FLOWLINE TURN TO SALES @ 11 AM.

REPORT DATE: 10/18/05

MD : 9,050

TVD : 9,050

DAYS : 5

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,005.00

CC : \$299,672.00

TC : \$965,677.00

DAILY DETAILS : FLOW REPORT WELL TO SALES 16 HRS. MADE 497 MCF, FCP 1031, SLP 61, 0 OIL 300 WTR. 18/64 CHOKE.

REPORT DATE: 10/19/05

MD : 9,050

TVD : 9,050

DAYS : 6

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,005.00

CC : \$299,672.00

TC : \$965,677.00

DAILY DETAILS : MADE 982 MCF, FCP 1180, SLP 64, 70 OIL, 263 WTR, 18/64 CHOKE.

RECEIVED

OCT 19 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 10/26/2005 at 2:07:56 PM

Pages : 2 (including Cover)

Subject : LCU 11-1H *THIS B20E S-01 43-047-36168*

CONFIDENTIAL

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : LCU 11-1H**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1785' FSL 1949' FWL SEC 1 T 11S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503656

API # : 43-047-36168

PLAN DEPTH : 9,000

SPUD DATE : 09/09/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,005.00

EVENT CC : \$299,672.00

EVENT TC : \$965,677.00

WELL TOTL COST : \$1,046,794

REPORT DATE: 10/19/05

MD : 9,050

TVD : 9,050

DAYS : 6

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,005.00

CC : \$299,672.00

TC : \$965,677.00

DAILY DETAILS : MADE 982 MCF, FCP 1180, SLP 64, 70 OIL, 263 WTR, 18/64 CHOKE.

RECEIVED**OCT 26 2005**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1785' FSL & 1949' FWL, NESW, Sec. 1-11S-20E

5. Lease Serial No.

UTU-73436

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 11-1H

9. API Well No.

43-047-36168

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Drilling Operations.

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recompleting, horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/13/05 Perf'd and frac'd well. First sales 10/16/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 10/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 31 2005

DIV. OF OIL, GAS & MINING

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3682'
				Uteland Limestone	4010'
				Wasatch	4171'
				Chapita Wells	5091'
				Uteland Buttes	6218'
				Mesaverde	6811'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla ChristianTitle Regulatory Specialist

Signature

Carla ChristianDate November 29, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LCU 11-1H Perforations & Frac's

Interval #1 Mesaverde 8783 – 91
 8811 - 17
 8835 – 42
 8854 - 62 62 holes

Frac w/81,117# 20/40 PR6000 sd., w/449.3 mscf of N2 and 879 bbls of YF12OST.

Interval #2 Mesaverde 8615 – 23
 8626 – 40
 8686 – 94 63 holes

Frac w/60,390# 20/40 PR6000 sd., w/344.8 mscf of N2 and 718 bbls of YF120ST

Interval #3 Mesaverde 7757 – 68
 7878 – 84
 7926 - 36 73 holes

Frac w/68,335# 20/40 Ottawa sd., w/301.6 mscf of N2 and 665 bbls of YF120ST

Interval #4 Mesaverde 7494 – 18 49 holes

Frac w/35,503# 20/40 Ottawa sd., w/154.3 mscf of N2 and 438 bbls of YF120ST

Interval #5 Mesaverde 7250 – 60
 7264 – 88
 7297 – 08
 7338 - 49 60 holes

Frac w/105,142# 20/40 Ottawa sd., w/357.9 mscf of N2 and 779 bbls of YF115LG

Interval #6 Mesaverde 7178 - 90 49 holes

Frac w/33,402# 20/40 Ottawa sd., w/222.1 mscf of N2 and 400 bbls of YF115LG

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 1095

Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36168	LCU 11-1H	NESW	1	11S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14935	14619			2/6/06	
Comments: <u>MVRD</u> CONFIDENTIAL <u>J</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

RECEIVED

FEB 06 2006

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

2/1/2006

Title

Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:	LITTLE CANYON			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENE	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,785' FSL & 1,949' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 1 11S 20E S		8. WELL NAME and NUMBER: LCU 11-1H 9. API NUMBER: 4304736168 10. FIELD AND POOL, OR WILDCAT: HILL CREEK/MESAVERDE
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CLEANOUT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/19/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. cleaned out this well per the attached Executive Summary Report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 2/3/2009

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/2/2008 - 11/19/2008
Report run on 2/2/2009 at 2:43 PM

Little Canyon Unit 11-01H

Section 01-11S-20E, Uintah, Utah, Roosevelt
Objective: Cleanout
Date First Report: 10/2/2008
Method of Production: Flowing

10/2/2008 MIRU Temples WS rig #1. Bd well & ppd 35 bbls trtd 2% KCl wtr dwn tbg to KW. ND WH, NU BOP. PU on & found tbg stuck. Ppd 80 bbls 2% KCl dwn csg while wrkng to free tbg, 2 hrs w/o success. Max pld was 45K. SWI & SDFN. 115 BLWTR.

10/3/2008 ===== Little Canyon Unit 11-01H =====
Bd well, MIRU Multi - Chem. NU & pmp 495 gals 15% HCl ac, 50 gals M-8172 solvent, 25 gals 248 Iron Oxide Inhib & 5 gals EB - 1655 Emulsion breaker, flshd w/30 bbls trtd 2% KCl wtr dwn TCA treating for sc BU. SD 45" for ac soak. Wrkd tbg to 45,000#, 1.50 hrs, attg to free tbg, w/o success. MIRU Casedhole WL to run free point. RIH w/free point tls, tgd @ 8746' FS. Tls indic tbg free @ 8639' FS. Make cut on 2-3/8" 4.7# J-55 tbg @ 8610' FS. POH & LD WL tls. RDMO WLU. TOH w/232 jts 2-3/8" tbg. Fish left in hole, TOF @ 8,610', 4-1/2 jts 2-3/8" tbg w/ 1-- 2-3/8" PSN @ BHS. SWI & SFDWE. 145 BLWTR.

10/6/2008 ===== Little Canyon Unit 11-01H =====
Bd well. Pmp 30 bbls trtd 2% KCl wtr dwn csg & KW. Contd TOH w/45 jts 2-3/8" tbg. PU 3-3/4" OS, xo, 3-3/4" bumper sub, 3-1/8" hyd jars, 3 - 3-1/8" DC, 3-1/8" Intensifier, xo, 6' x 2-3/8" N-80 tbg sub, 1 jt 2-3/8" tbg & SN. TIH w/BHA & 229 jts 2-3/8" tbg. Tgd sc BU @ 7,300'. MV perfs @ 7,297' - 7,308'. Pld 10K over strg wt to pl free. TOH /w 181 jts tbg. EOT @ 1,670'. SWI & SDFN. 173 BLWTR.

10/7/2008 ===== Little Canyon Unit 11-01H =====
Bd well TOH w/48 jts 2-3/8" J-55 tbg TIH w/ bladed 4-3/4" mill & 5-1/2" scr xo sub, bumper sub, jars 3- 3-1/8" DC Energizer xo sub, pup Jt 1 Jt. TIH w/ 229 JTS 2- 3/8" J-55 tbg tag sc & 7,300' RU pwr swivel & Tech foam. Clean out sc f/ 7,300' fell out at 7,355' (55' of sc) RD pwr swivel TIH tag sc at 7,506' perfs at 7,494' to 7,518' TOH & lay dwn 20 Jts 2-3/8" tbg EOT 6,913' pmp 240 bbls recover 240 bbls SWI SDFN. BLWTR 173 bbls.

10/8/2008 ===== Little Canyon Unit 11-01H =====
Bd well, pmp 20 bbls trtd 2% KCl wtr dwn tbg to contrl well. TIH w/19 jts 2-3/8" J- 55 tbg, tgd sc BU @ 7,506'. Estb circ & CO to 7,530' (24'). RD swivel & contd TIH w/9 jts, tgd sc @ 7,828'. RU swivel & CO sc to 7,838' (10'). Contd TIH w/3 jts tbg, tgd @ 7,940'. Estb circ & CO sc to 8,000' (60'). Contd TIH to 8,603', circ clean & TOH w/156 jts 2-3/8" tbg. EOT @ 3,086'. SWI & SDFN. 168 BLR recd for day. 193 BLWTR.

10/9/2008 ===== Little Canyon Unit 11-01H =====
Bd well. Pmp 50 bbls trtd 2% kcl wtr to KW. TOH w/118 jts 2-3/8" J-55 tbg & BHA. TIH w/OS, xo, bumper sub, hyd jars, 3 - 3-1/8" DC, intensifier, xo, tbg sub, 1 jt 2-3/8" tbg & SN. TIH w/BHA & 270 jts 2-3/8" tbg, tgd TOF @ 8,605'. Estb circ & wash over fish. Latched onto & jarred on fish @ 40K over strg wt, 1 hr & 45K, 2 hrs. Jarred fish up hole 15' to 8,590' (top of of fish). SWI & SDFN. Pmp 40 BW w/AFU, rec 40 BW for day. 243 BLWTR.

===== Little Canyon Unit 11-01H =====

EXECUTIVE SUMMARY REPORT

10/2/2008 - 11/19/2008
Report run on 2/2/2009 at 2:43 PM

10/10/2008 Wrkd tbg & jarred on fish top @ 8,590', 1 hr @ 45K. PUH to 8,495' & jarred fish, 3-1/2 hrs & jars quit. Rlsd OS & TOH w/44 jts 2-3/8" tbg. EOT @ 7,154'. SWI & SDFWE. 243 BLWTR.

===== Little Canyon Unit 11-01H =====

10/13/2008 Bd well & pmp 70 bbls trtd 2% KCl wtr to KW. TOH w/124 jts 2-3/8" tbg @ BHA. Pmp 50 bbls trtd 2% KCl wtr & KW. TIH w/4-1/2" Washover shoe, xo, 4-11/16" OS, xo, 3-1/8" bumper sub, 3-1/8" hyd jars, 3 - 3-1/8" DC, 3-1/8" intensifier, xo, 2-3/8" pup jt, 2-3/8" SN & 268 jts 2-3/8" J-55 tbg. Washed over & latched onto fish. Jarred on fish @ 45K for 1.50 hrs, w/no movement. SWI & SDFN. 363 BLWTR.

===== Little Canyon Unit 11-01H =====

10/14/2008 Start jaring fish @ 07:00 hrs to 16:00 hrs 9 hrs & 45K release OS TOH w/ 2 jts EOT 8,433' SWI SDFN, BLWTR 363 BBLs.

===== Little Canyon Unit 11-01H =====

10/15/2008 Bd well. RU Frac Tech pmp tk. Ppd 1,000 gals 7.5% HCl w/10 gals FE 200, FE 100L, 4 gals CI- 100, flshd ac w/32 bbls trtd 2% KCl wtr @ 0 press. RD Frac Tech. TOH w/2-3/8" tbg & BHA. PU new wash over shoe, bushing, OS, xo, new bumper sub, new hyd jars, 6- 3-1/8" DC, new Energizer, xo, pup joint 2-3/8" 1 jt 2-3/8" tbg & 2-3/8" SN. TIH w/BHA & 265 jts 2-3/8" tbg, washed over TOF @ 8,590'. Jarred tbg 1.50 hrs & moved fish up hole 6". SWI & SDFN. 395 BLWTR.

===== Little Canyon Unit 11-01H =====

10/16/2008 Contd jarring on fish @ 45K over strg wt w/no movement, jar dwn @ 20 - 27 K w/no movement up or dwn. Jarred on fish, 8 hrs. Rlsd OS & TOH w/222 jts 2-3/8" tbg. EOT @ 1,515'. SWI & SDFN. 395 BLWTR.

===== Little Canyon Unit 11-01H =====

10/17/2008 Bd well TOH w/ 40 Jts 2-3/8" tbg @ BHA pull wet 4 th DC bottom plug lay dwn BHA. TIH w/ 4- 1/2" washover shoe w/ Kutrite 5 Jts 4-1/2" WO pipe, top bushing, bumper sub, 3-1/8" jars, 4- 3-1/8" DC ,3- 1/8" energizer, XO 3-1/8", 2-3/8" pup Jt, 1 JT 2-3/8" tbg SN, TIH W/214 Jts 2-3/8" tbg EOT 7,232' SWI SDFWE. BLWTR 395 bbls.

===== Little Canyon Unit 11-01H =====

10/20/2008 Bd well, pmp 20 bbls 2% trtd kcl wtr. TIH w/ 46 Jts 2-3/8" tbg RU pwr swvl & AFU, 2 hrs to estab circ, wash over TOF @ 8,495'. CO fill f/ 8495' to 8,515' (20') wash dwn to 8,545', clnd out 50' circ hole cln .RD pwr swvl. TOH w/49 Jts 2-3/8" tbg EOT @ 7,232' SWI SDFN. Pmp 201 BLW rec 321 bbls BLWTR 74 bbls.

===== Little Canyon Unit 11-01H =====

10/21/2008 Bd well ,pmp 10 bbls trtd 2% kcl wtr dwn tbg .TIH w/ 49 Jts 2-3/8" tbg. RU pwr swvl & AFU, estab circ for 2 hrs , begin wash over f/ 8,545' to btm of fish BS & 8,635' (90') C & C f/1 hr ,RD pwr swvl LD 6 Jts tbg, TOH w/ 46 Jts 2-3/8" tbg, EOT 7,232'. SWI SDFN, ppd 208 BLW, rec 240 bbls. BLWTR 106 bbls.

===== Little Canyon Unit 11-01H =====

10/22/2008 Bd well pmp 100 bbls 2% trtd kcl wtr TOH w/ 214 Jts 2-3/8" tbg & BHA & LD 5 Jts 4- 1/2" wash pipe. Pmp 50 bbls 2% kcl wtr . TIH w/4-11/16" OS, XO, bumper sub, Jars, 6- 3-1/8" DC, Energizer, XO. TIH w/264 Jts 2-3/8" tbg latch onto TOF @ 8,590' Jar on fish w/ 45K over string weight for 1.50 hrs w/ no success. SWI SDFN. Pmpd ttl of 150 BLW today. BLWTR 256 bbls.

===== Little Canyon Unit 11-01H =====

EXECUTIVE SUMMARY REPORT

10/2/2008 - 11/19/2008
Report run on 2/2/2009 at 2:43 PM

10/23/2008 RU weatherford foam uint circ hole pmp 63 bbls 2% KCl wtr recoverd 150 bbls. Jar fish 45K f/3 hrs release OS lay dwn 1 Jt PU 10' 2-3/8" sub slip back over fish RU casehole run 3/4" sinker bar to 8,510' right at OS, RD casehole. Release OS TOH w/48 Jts 2-3/8"tbg EOT 6,936' SWI SDFN.BLWTR 343 bbls.

10/24/2008 ===== Little Canyon Unit 11-01H =====
Bd well & ppd 30 bbls 2% trted KCl wtr to KW. TOH w/217 jts 2-3/8" tbg & BHA. Pmp 90 bbls trted 2% KCl wtr to cntrl well. TIH w/4-11/16" external cutter, 5 - 4-1/2" jts wash over pipe, W.P. top bushing, new bumper sub, new hyd jars, 6- 3-1/8" DC, new intensifier, xo & 216 jts 2-3/8" tbg. EOT @ 7,119'. SWI & SDFWE. 463 BLWTR.

10/27/2008 ===== Little Canyon Unit 11-01H =====
Bd well. Contd TIH w/42 jts 2-3/8" tbg. RU pwr swivel. TIH & wrkd ext. cutter BHA over fish top @ 8495' to bottom of fish @ 8635'. PUH to 8604' to engage cutter blades, drop dwn to 8609' & tgd something that possibly damaged blades. Attd to cut tbg @ 8631' w/o success. RU AFU & circ hole cln. PUH hole & sheared cutter basket. TOH w/264 jts 2-3/8" tbg & BHA. Found all 5 blades were broke & 4" long gouges on both sides of wash over shoe. SWI & SDFN. Ppd 170 BW to cntrl well for day, recd 120 bbls. 513 BLWTR.

10/28/2008 ===== Little Canyon Unit 11-01H =====
Bd well. Ppd 50 bbls trted 2% KCl wtr to KW. TIH w/re-dressed cutter, 5 - jts 4-1/2" wash over pipe, top xo bushing, 6 - 3-1/8" DC, xo sub & 264 jts 2-3/8" tbg. RU pwr swivel & rotate over col @ 8,604'. RU AFU & circ hole. PUH to engage cutter blades. Pld into obstruction & unable to engage blades. KW & RD pwr swivel. TOH w/264 jts 2-3/8" tbg & BHA. Found setting mchsm to engage blades damaged. SWI & SDFN Ppd 200 BW to cntrl well for day, recd 200 bbls. 513 BLWTR.

10/29/2008 ===== Little Canyon Unit 11-01H =====
Bd well & ppd 50 bbls trted 2% KCl wtr to KW. TIH w/new 4-11/16" wash over shoe, redressed cutter, 5- jts 4- 1/2" wash over pipe, top xo bushing, 6 - 3-1/8" DC , xo sub & 264 jts 2-3/8" tbg. Rotate over col @ 8,606'. PU to engage cutter blades & cut tbg. RD pwr swivel & TOH w/264 jts 2-3/8" tbg & BHA w/recd 14' of 2-3/8" cut off jt, 3 jts 2-3/8" tbg & 3' of previously cut off jt. LD 5 jts wash over pipe & SWI. SDFN. Ppd 70 bbls trted 2% KCl wtr to cntrl well for day. 583 BLWTR.

10/30/2008 ===== Little Canyon Unit 11-01H =====
Bd well. TIH w/4-3/4" mill shoe, 2- Jts 4-1/2" wash over pipe, top sub, bumper sub, hyd jars, 6 - 3-1/8" DC, intensifier, xo, 2-3/8" pup jt & 268 jts 2-3/8" tbg. RU pwr swivel & rotate over TOF @ 8,606' dwn to 8,619'. Estb circ w/AFU & wash over fish fr/8,635' - 3,642' (7'), 6-1/2 hrs. RD pwr swivel & TOH w /51 jts 2-3/8 tbg. EOT @ 7,059'. SWI & SDFN. Ppd 180 BW for day, recd 500 bbls. 263 BLWTR.

10/31/2008 ===== Little Canyon Unit 11-01H =====
Bd well & ppd 15 bbls trted 2% KCl wtr dwn tbg to KW. TIH w/51 jts 2-3/8 tbg. RU pwr swivel & estb circ. Wash dwn over fish to 8,642', cont wash over to 8,643', 8 hrs. Drlg slowed w/shoe torquing up. KW & RD pwr swivel. TOH w/268 jts 2-3/8 tbg & BHA. LD worn mill shoe, wash pipe showed cuts & gouges 1/16" to 1/8" deep markes all around. SWI & SDFWE. Ppd 240 BW to cntrl well for the day, recd 300 bbls. 323 BLWTR.

===== Little Canyon Unit 11-01H =====

EXECUTIVE SUMMARY REPORT

10/2/2008 - 11/19/2008
Report run on 2/2/2009 at 2:43 PM

11/3/2008 Bd well & ppd 50 bbls 2% trtd KCl wtr to KW. TIH w/4-3/4" mill shoe, 2 jts 4-1/2" wash over pipe, top bushing, bumper sub, hyd jars, 6 - 3-1/8" DC, intensifier, xo, pup jt & 267 jts 2-3/8" tbkg. Wrk BHA over TOF @ 8,615'. RU pwr swivel & estb circ w/AFU. Swivel dwn to 8'642' & wash over to 8,643' w/1,000# over strig wt, made 6", circ hole clean & RD pwr swivel. TOH w/51 jts 2-3/8" tbkg, EOT @ 7,122'. SWI & SDFN. Ppd 240 bbls 2% KCl wtr to cntrl well for day, recd 360 bbls. 443 BLWTR.

11/4/2008 ===== Little Canyon Unit 11-01H =====
Bd well pmp 15 bbls 2% kcl wtr dwn tbkg TIH w/51 Jts 2-3/8" tbkg RU pwr swivel enerbizer circ swivel dwn to 8,643' to 8,644' lost torg WO to 8,650' circ hole clean RD swivel TOH w/ 268 Jts 2-3/8" tbkg & BHA lay dwn 2 Jts WO pipe inside of shoe Kutrite wore out look like it cut over bit sub.Bbls pmp 299 bbls 2% kcl wtr rec 300 bbls BLWTR 444 bbls SWI SDFN.

11/5/2008 ===== Little Canyon Unit 11-01H =====
Bd well. Ppd 40 BW to KW. TIH w/4-1/2" wash over shoe dressed w/4-3/4" OD Kutrite, bushing, 4-1/2" OS, xo, bumper sub, hyd jars, 6- 3-1/8" DC, intensifier, xo & 269 jts 2-3/8" tbkg. Tgd @ 8,650'. RU pwr swivel & AFU. Estb circ & wash dwn fr/8,650 - 8,670', 2 hrs. No indic engaging the TOF. Circ hole cln & TOH w/50 jts 2-3/8" tbkg, EOT @ 7,123'. SWI & SDFN. Ppd 180 bbls trtd 2% KCl wtr to cntrl well for day, recd 300 bbls. 464 BLWTR.

11/6/2008 ===== Little Canyon Unit 11-01H =====
Bd well & ppd 20 bbls trtd 2% KCl wtr dwn tbkg. TIH w/50 jts 2-3/8" tbkg. RU pwr swivel & estb circ w/AFU. Tgd @ 8,670' washed dwn to 8,820', made 150'. Tgd hd fill @ 8820', circ clean & RD swivel. TOH w/56 jts 2-3/8" tbkg, EOT 7,154'. SWI & SDFN. Ppd 250 bbls for day, recd 350 bbls. 364 BLWTR.

11/7/2008 ===== Little Canyon Unit 11-01H =====
Bd well & ppd 70 bbls treatedd 2% KCl wtr to KW. TOH w/219 jts 2-3/8" tbkg & BHA. Recd 29' of 2-3/8" fish previously cut, leaving 2' stub of tbkg, SN & pmp off bit sub in hole. Est top of fill @ 8,682'. TIH w/ 4-5/8" mill BHA & 220 jts 2-3/8" tbkg, EOT 7,119'. SWI & SDFN. Ppd 80 BW to cntrl well for day. 444 BLWTR.

11/10/2008 ===== Little Canyon Unit 11-01H =====
Bd well & ppd 5 bbls trtd KCl wtr dwn tbkg to cntrl well. TIH w/56 jts 2-3/8" tbkg, RU pwr swivel & AFU, tgd TOF @ 8,835'. Estb circ & mill fr/ 8,835' - 8,866' & fell thur fill. Contd TIH & tgd back up @ 8,950'. Circ cln 1 hr & RD pwr swivel. TOH w/70 jts 2-3/8" tbkg, EOT 6,715'. SWI & SDFN. Ppd 225 BW for day, recd 325 bbls. 344 BLWTR.

11/11/2008 ===== Little Canyon Unit 11-01H =====
Bd & KW w/70 bbls 2% trtd KCl wtr. TOH w/210 jts 2-3/8" tbkg & BHA. LD fishing tls BHA. TIH w/mule shoe col, 2-3/8" SN, 272 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbkg & 8 jts 2-3/8" N-80 tbkg. Broached tbkg to SN & Ld prod tbkg w/hgr. SN @ 8,755', EOT @ 8,756'. ND BOP, NU WH. SWI & SDFN. Ppd 70 bbls 2% KCl wtr to cntrl well for the day. 414 BLWTR.

11/12/2008 ===== Little Canyon Unit 11-01H =====
Bd well. MIRU Frac Tech ac equip, PT lines. Ppd 500 gals 15% ac dwn tbkg & 1500 gals 15% acid dwn csg, wait 2 hrs & ppd 15 bbls treated 2% KCl dwn tbkg & 65 bbls 2% KCl wtr dwn csg. SWI for ac soak & SDFN. 494 BLWTR.
===== Little Canyon Unit 11-01H =====

EXECUTIVE SUMMARY REPORT

10/2/2008 - 11/19/2008
Report run on 2/2/2009 at 2:43 PM

11/13/2008 RU & RIH w/swb tls. BFL @ 3,500' FS. S. O BO, 9 BLW, 4 runs, FFL @ 3700' FS. Sd ln parted on run #5. ND WH, NU BOP. TOH w/180 jts 2- 3/8" tbg to parted sd ln, spool ln on sd drum. Found cups full of sc solids. SWI & SDFN.

===== Little Canyon Unit 11-01H =====

11/14/2008 Bd well. TIH w/180 jts 2-3/8" tbg. RU & RIH w/XTO 1.910" tbg broach to SN @ 8,755' FS. No ti spots. POH w/swb tls & LD broach. Ld prod tbg strg w/hgr as follows, 280 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 2-3/8" SN w/mule shoe col, SN @ 8,755', EOT @ 8,756'. ND BOP, NU WH. RU & RIH swb tls. BFL @ 4,000' FS. S. O BO, 17 BLW, 7 runs, 6-1/2 hrs, FFL @ 4,000' FS. Drk black fld smpl w/tr of sc solids. FTP 0 psig, SICP 50 psig. SWI & SDFN. 468 BLWTR

===== Little Canyon Unit 11-01H =====

11/17/2008 Bd tbg. RU & RIH w/swb tls, BFL @ 4,000' FS S. O BO, 54 BLW, 18 runs, 9-1/2 hrs, FFL @ 4,300' FS, FTP 0 psig, SICP 1,020 psig. RD swb tls & SWI. SDFN. 414 BLWTR.

===== Little Canyon Unit 11-01H =====

11/18/2008 Bd tbg. RU & RIH w/swb tls. BFL @ 4,000' FS. Recd 0 BO, 4 BLW, 1 run. Dropd BHBS w/SV, chased & seated in SN @ 8,755' w/sd ln. POH & RD swb tls. SWI & RDMO Temples WS #1.

11/19/2008 MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,748'. BFL @ 3,900' FS. S. O BO, 20 BW, 3 runs, 5 hrs. SWI SDFN.

===== Little Canyon Unit 11-01H =====

RU & RIH w/swb tls. SN @ 8,748'. BFL @ 3,900' FS. S. O BO, 40.08 BW, 8 run, 11.5 hrs. FFL @ 4,200' FS. KO well flwg. Cycled plngr. FTP 600 psig. SICP 1100 psig. RWTP p.m., 11-19-08. RDMO Tech Swabbing SWU.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: LCU 11-1H
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047361680000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1785 FSL 1949 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 01 Township: 11.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: HILL CREEK
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/25/2010	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: ACID TREATMENT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 29, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/28/2010	

Little Canyon Unit 11-01H

6/17/2010: MIRU Production Logging Services SLU. PU & RIH w/fishing tools. Fished Fishbone PLNGR, Pad plunger and BHBS w/check from SN @ 8748'. POH & LD fishing tools. PU & RIH w/1.625" BB and Tag fill @ 8,946', POH & LD 1.625" BB. SWI and left equipment out for Acid job. RDMO Production Logging Services SLU.

6/23/2010: MIRU Frac Tech. Pumped 250 gal 15% HCL flushed with 30 bbls fresh water w/KCL substitute. SI TBG. Pumped 500 gal 15% HCL followed w/20 bbl flush fresh water. 1 hour soak. Pumped 30 bbl Flush w/fresh water. SI well RDMO Frac Tech.

6/24/2010: MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,748'. BFL 5,500' FS. S. 0 BO, 65 BW, 13 runs, 8 hrs. FFL 7,800' FS. SWI SDFN

6/25/2010: Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,748'. BFL 6,300' FS. S. 0 BO, 20 BW, 4 runs, 7 hrs. FFL 6,600' FS. KO Well FLWG SITP 480 psig, SICP 640 psig. RWTP @ 2:00 p. m., RDMO Tech Swabbing SWU. Final report, begin test data.

=====Little Canyon Unit 11-01H=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1785 FSL 1949 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 01 Township: 11.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047361680000
5. PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: HILL CREEK
10. COUNTY: UINTAH		11. STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/17/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has acidized this well per the attached summary report.		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/19/2011	

Little Canyon Unit 11-01H

5/6/2011: MIRU. Bd well. ND WH. NU BOP. PU & TIH w/7 jts 2-3/8" tbg tgd fill @ 8,963'. LD 7 jts 2-3/8" tbg. TOH w/280 jts 2-3/8" tbg, 2-3/8" SN & 2-3/8" mule shoe col. Had lt ac soluablc sc on outside of tbg fr/7,297' to EOT & hvy ac soluablc sc up to 1/2" thk fr/8,563' - 8,874'. Found BHBS stuck in sc in SN. TIH w/4-3/4" cone bit, 5-1/2" csg scr, SN & 287 jts 2-3/8" tbg. Tgd sc ring 8,665' worked through tgd @ 8,944'. TOH w/20 jts 2-3/8" tbg. EOT @ 7,977'. SWI & SDFWE

5/9/2011: Cont TOH w/260 jts 2-3/8". LD 5-1/2" csg scr & 4- 3/4" tri cone bit. PU MCS, SN. TIH w/BHA & 283 jts 2-3/8". EOT @ 8,859'. MIRU ac crew. PTsurf equip & lines to 3,500 psig. Tstd gd. Bd press. Proceed w/ trtmnt as follows. All ac ppd today contains 5 g/1,000 MA-844, 20 g/1,000 EGBME mutual solvent, FE 200 & FE 100 iron seq, CI 350 corr inhib for 48 hrs exposure & 80 g Nalco EC6652 sc inhibitor. All flsh is TFW. Stg #1. A. WA/MV perfs fr/7,178' - 8,862' Flshed tbg w/40 bbls, pmped down tbg w/1,000 gals 15% HCL ac w/adds. Flshd w/14 bbls TFW Max trtg press 200 psig @ 4.5 BPM. ISIP 0 psig. SWI for 1hr. SWI & SDFN

5/10/2011: RU & RIH w/swb tls. BFL @ 5,400' FS. S, 0 BO, 93 BLW, 19 runs, 8 hrs. Smpl taken. Gray wtr, tr of solids, no O, PH 3. FFL @ 6,400' FS. Dropd SV, PT tbg to 2,000 psig w/25 bbls trtd 2% KCl wtr for 10". Gd tst. Rlsd press. Retv SV. LD swb tls. Fin equ run: Muleshoe, 2-3/8" SN, & 280 jts 2-3/8" 6.5#, J-55, EUE, 8rd. SN @ 8,754'. EOT @ 8,755'. WA/MV perfs fr/ Perfs 7,178' - 8,862'. PBTD @ 8,974'. ND BOP. Ld tbg w/donut tbg hgr. NU WH. SWI & SDFN.

5/11/2011: RU & RIH w/swb tls. BFL @ 5,600' FS. S, 0 BO, 61 BLW, 18 runs, 8 hrs. Smpl taken. Gray wtr, tr of solids, no O. FFL @ 7,800' FS. Dropd BHBS w/SV, chased to SN @ 8,754' w/sd ln. SWI & SDFN. Suspn rpts turn well over to prod WO SWU.

5/17/2011: MIRU SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,754'. BFL 6,250' FS. S. 0 BO, 20 BW, 4 runs, 3 hrs. FFL 6,300' FS. KO Well FLWG. SITP 555 psig, SICP 650 psig. RWTP @ 4:00 p.m., RDMO SWU.

=====Little Canyon Unit 11-01H=====